

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

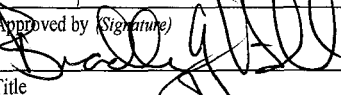
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01301
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1096-22
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38408
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 471 FSL 2042 FEL (SWSE) 40.015489 LAT 109.310867 LON At proposed prod. zone SAME 644212X 4430640Y 40.015544 109.310242		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 58.8 MILES SOUTH OF VERNAL, UT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 22, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471	16. No. of acres in lease 2520	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4620	19. Proposed Depth 8850	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5233 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 09/13/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 09-19-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

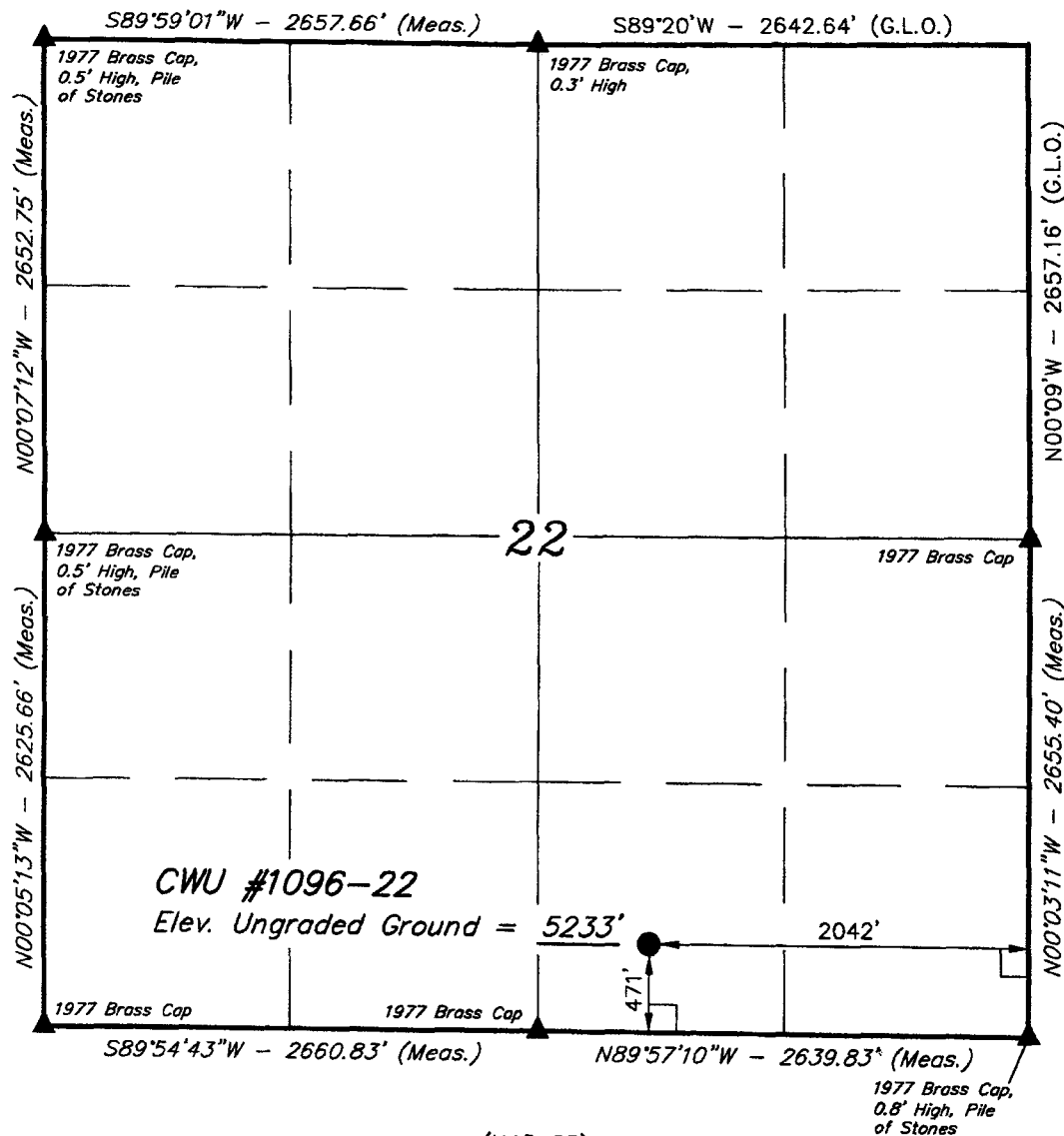
Federal Approval of this
Action is Necessary

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'55.76" (40.015489)
 LONGITUDE = 109°18'39.12" (109.310867)
 (NAD 27)
 LATITUDE = 40°00'55.88" (40.015522)
 LONGITUDE = 109°18'36.68" (109.310189)

EOG RESOURCES, INC.

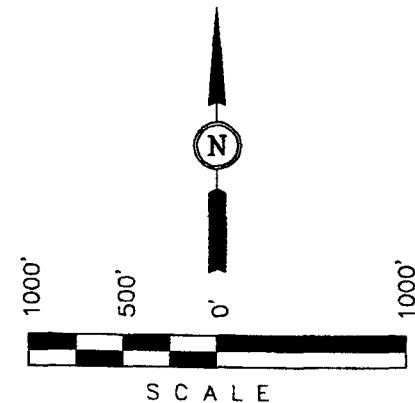
Well location, CWU #1096-22, located as shown in the SW 1/4 SE 1/4 of Section 22, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-12-05	DATE DRAWN: 08-13-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1096-22 SW/SE, SEC. 22, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,621'
Wasatch	4,519'
North Horn	6,446'
Island	6,663'
KMV Price River	7,880'
KMV Price River Middle	7,539'
KMV Price River Lower	8,203'
Sego	8,646'

Estimated TD: **8,850' or 200'± below Sego top**

Anticipated BHP: 4,832 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1096-22 SW/SE, SEC. 22, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1096-22
SW/SE, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **119 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **855 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1096-22
SW/SE, SEC. 22, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

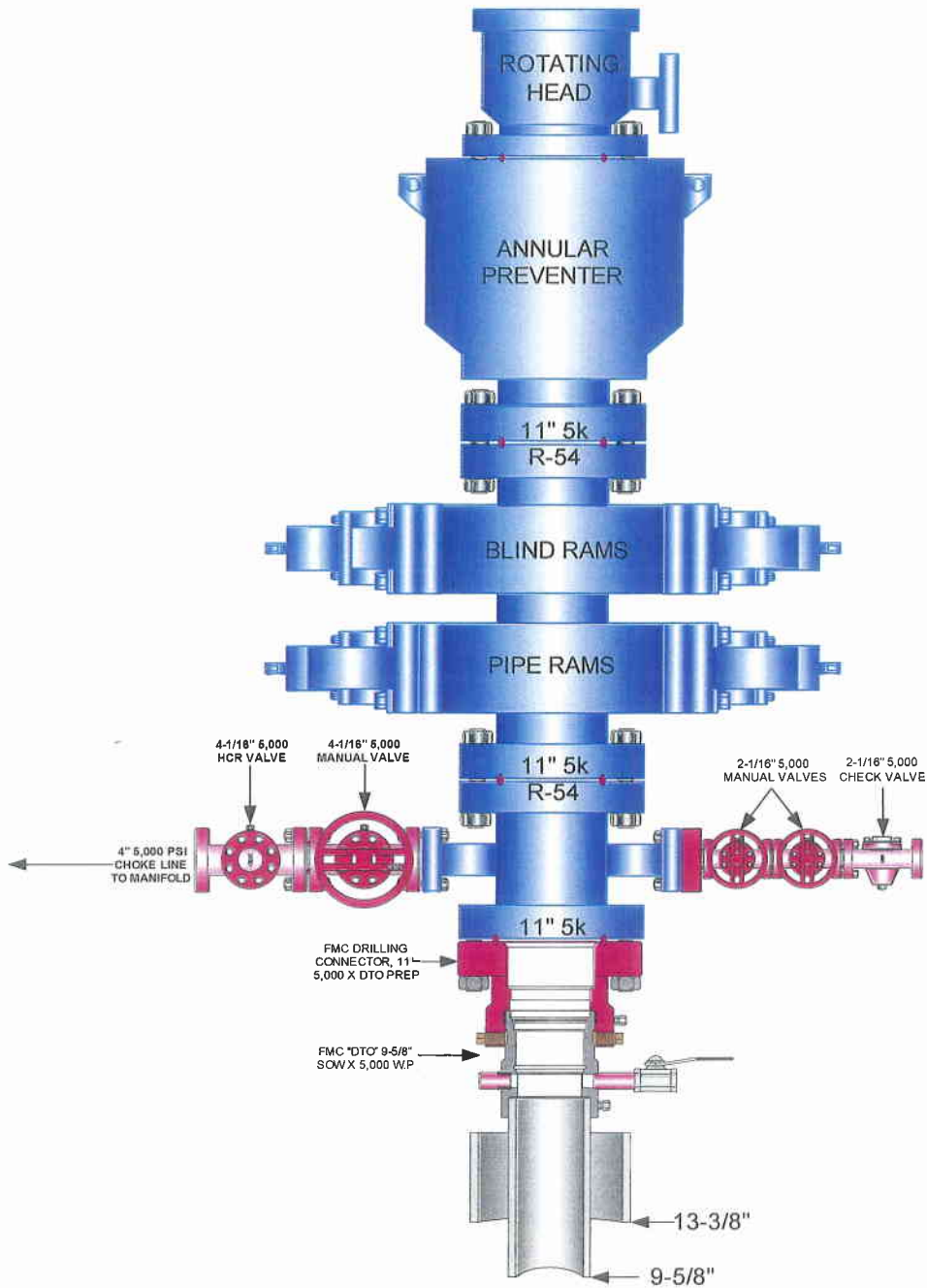
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

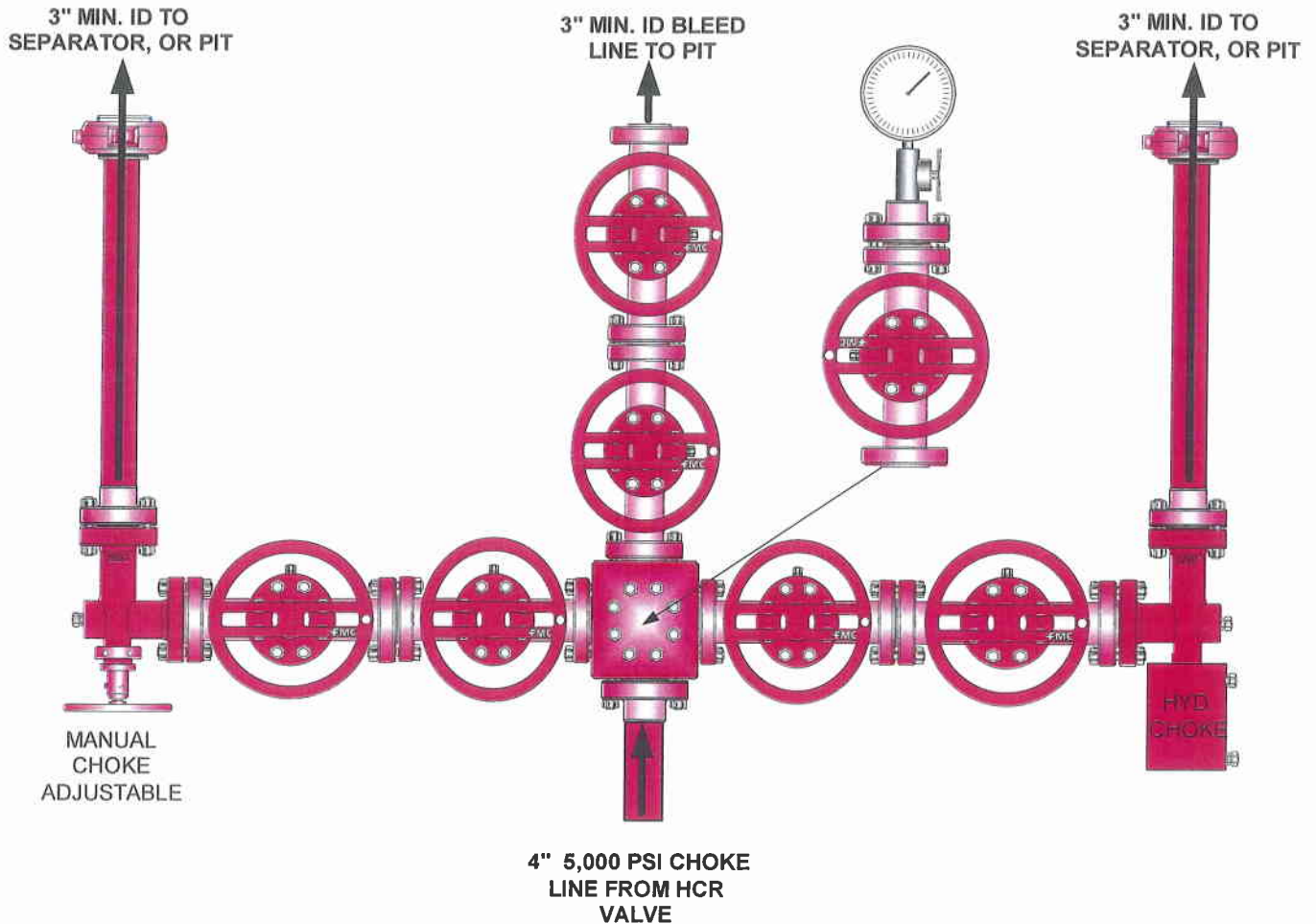
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1096-22
SWSE, Section 22, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 3696 feet long with a 30-foot right-of-way, disturbing approximately 2.55 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.39 acres. The pipeline is approximately 3470 feet long within Federal Lease U-01301 disturbing approximately 3.19 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3696' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 3470' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-01301) proceeding in a southerly direction for an approximate distance of 3470' tying into proposed pipeline for Chapita Wells Unit 1093-27 located in the NENE of Section 27, T9S, R23E (Lease U- 0344-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

The proposed pipeline route is within the Chapita Wells Unit; no pipeline right-of-way is required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with double felt, Polyswell and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #5 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage Brush	3.0
Gardner Saltbush	2.0
Indian Rice Grass	2.0
Crested Wheatgrass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 1, 2005 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted October 13, 2005 by Intermountain Paleo-Consulting.

Wildlife Stipulations:

No construction or drilling activities will be allowed May 15th and June 20th due to Antelope Kidding unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

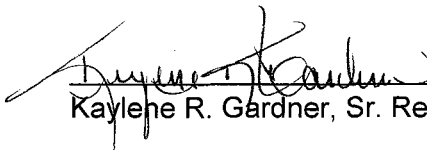
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1096-22 Well, located in the SWSE, of Section 22, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 13, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 1096-22
SWSE, Sec. 22, T9S, R23E
U-01301

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1096-22

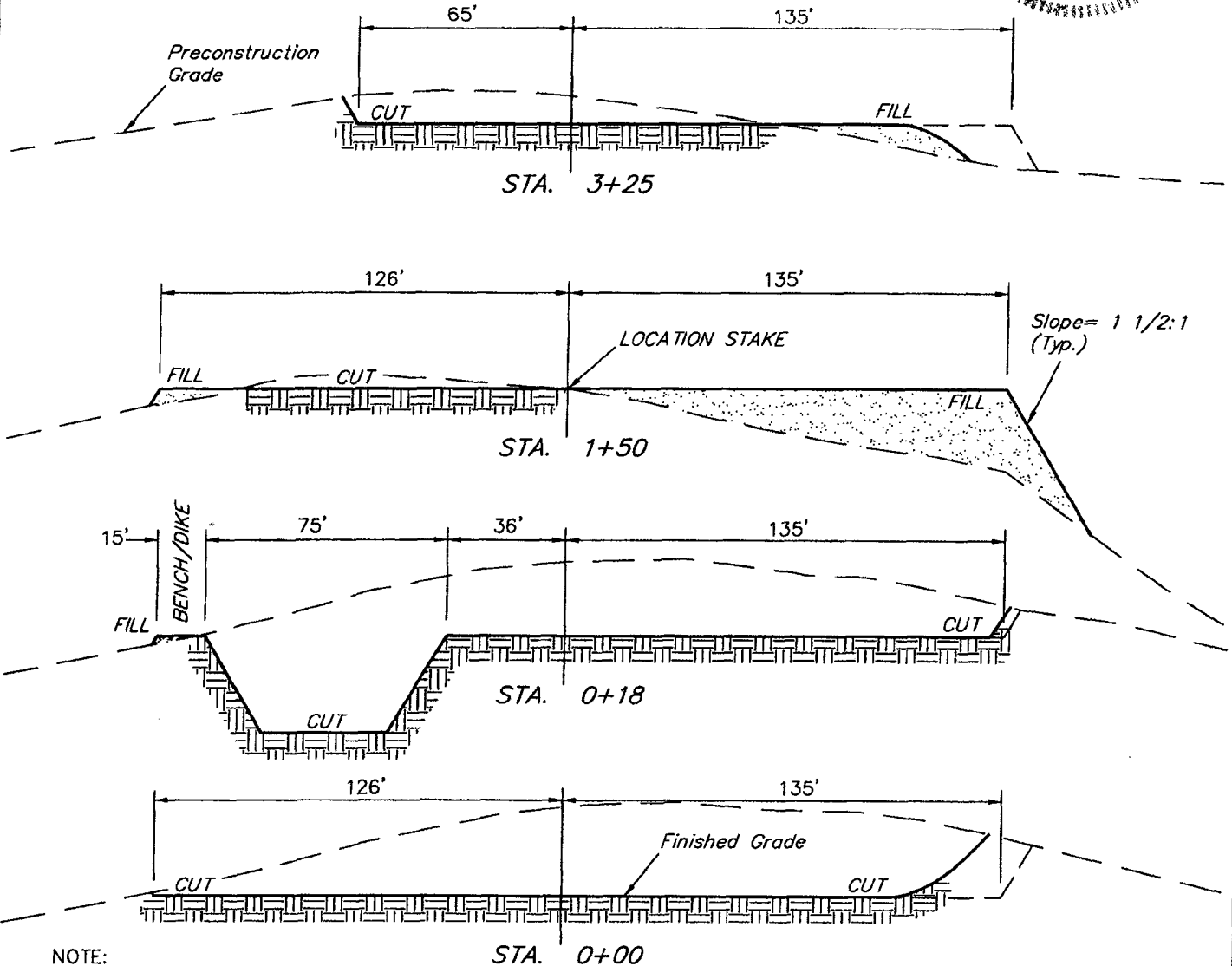
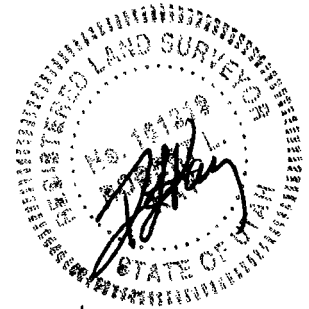
SECTION 22, T9S, R23E, S.L.B.&M.

471' FSL 2042' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-13-05

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

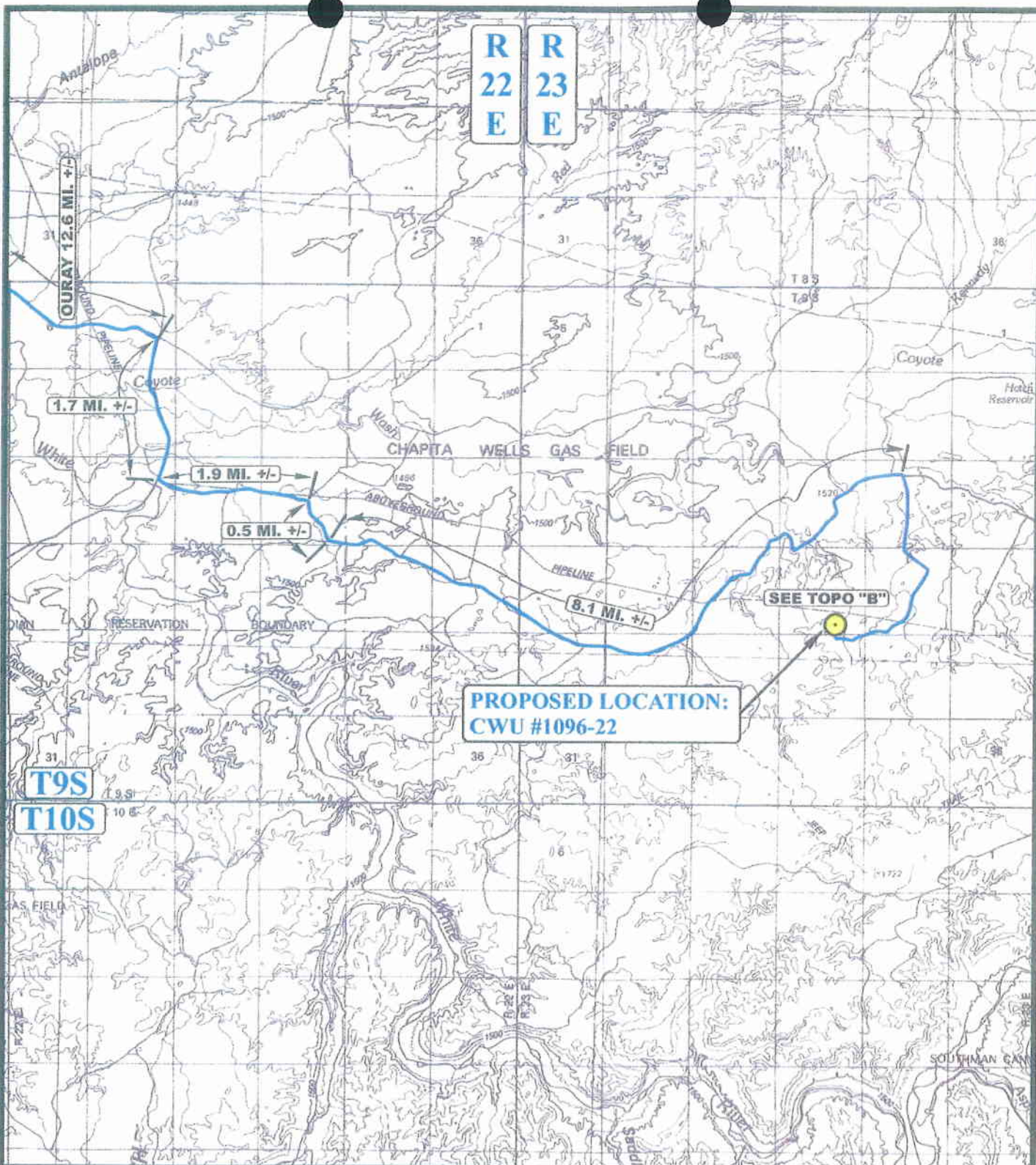
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,700 Cu. Yds.
Remaining Location = 8,520 Cu. Yds.

TOTAL CUT = 10,220 CU.YDS.
FILL = 6,860 CU.YDS.

EXCESS MATERIAL = 3,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1096-22
SECTION 22, T9S, R23E, S.L.B.&M.
471' FSL 2042' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

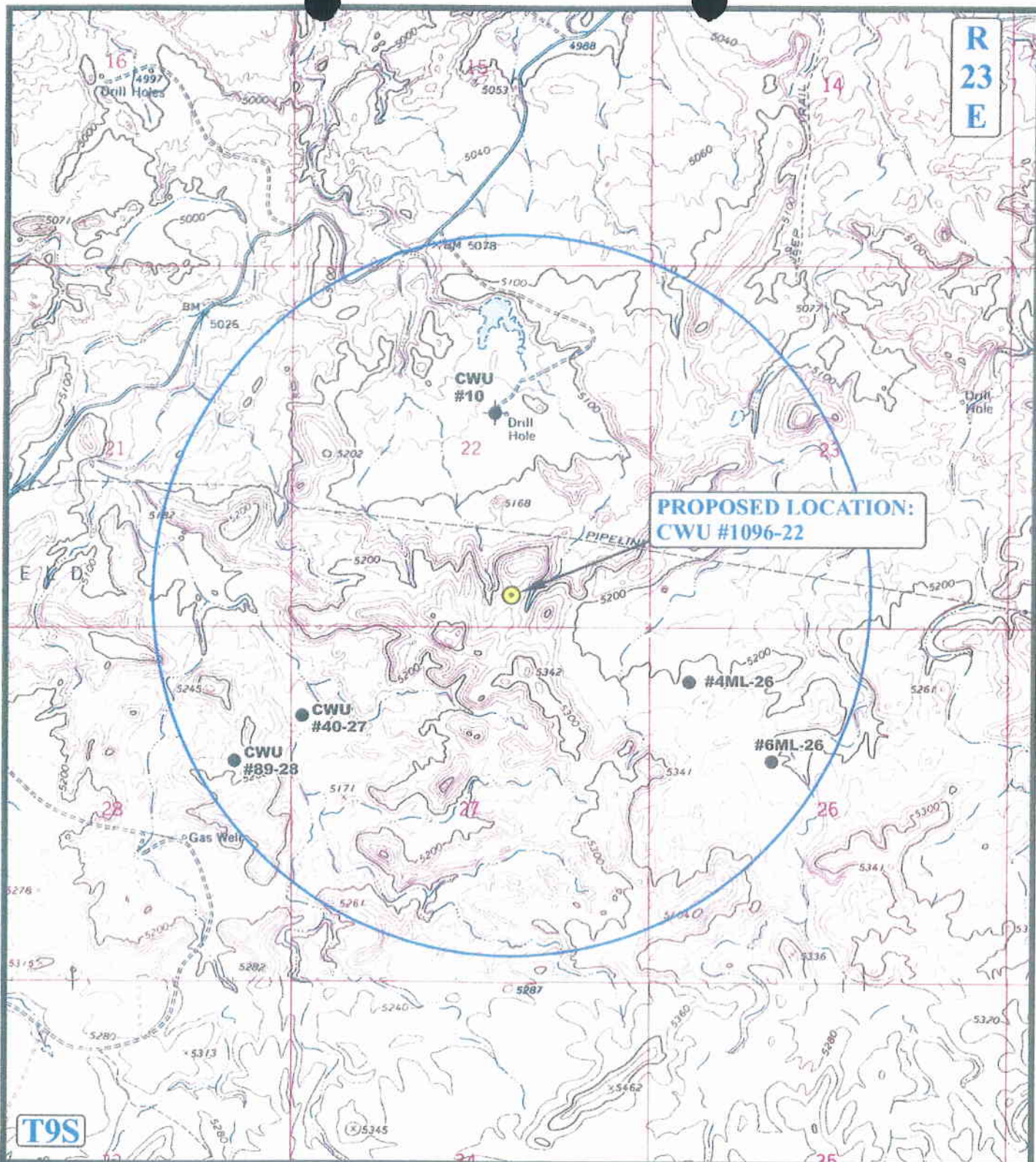


TOPOGRAPHIC
MAP

08 15 05
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



PROPOSED LOCATION:
CWU #1096-22

LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1096-22
SECTION 22, T9S, R23E, S.L.B.&M.
471' FSL 2042' FEL



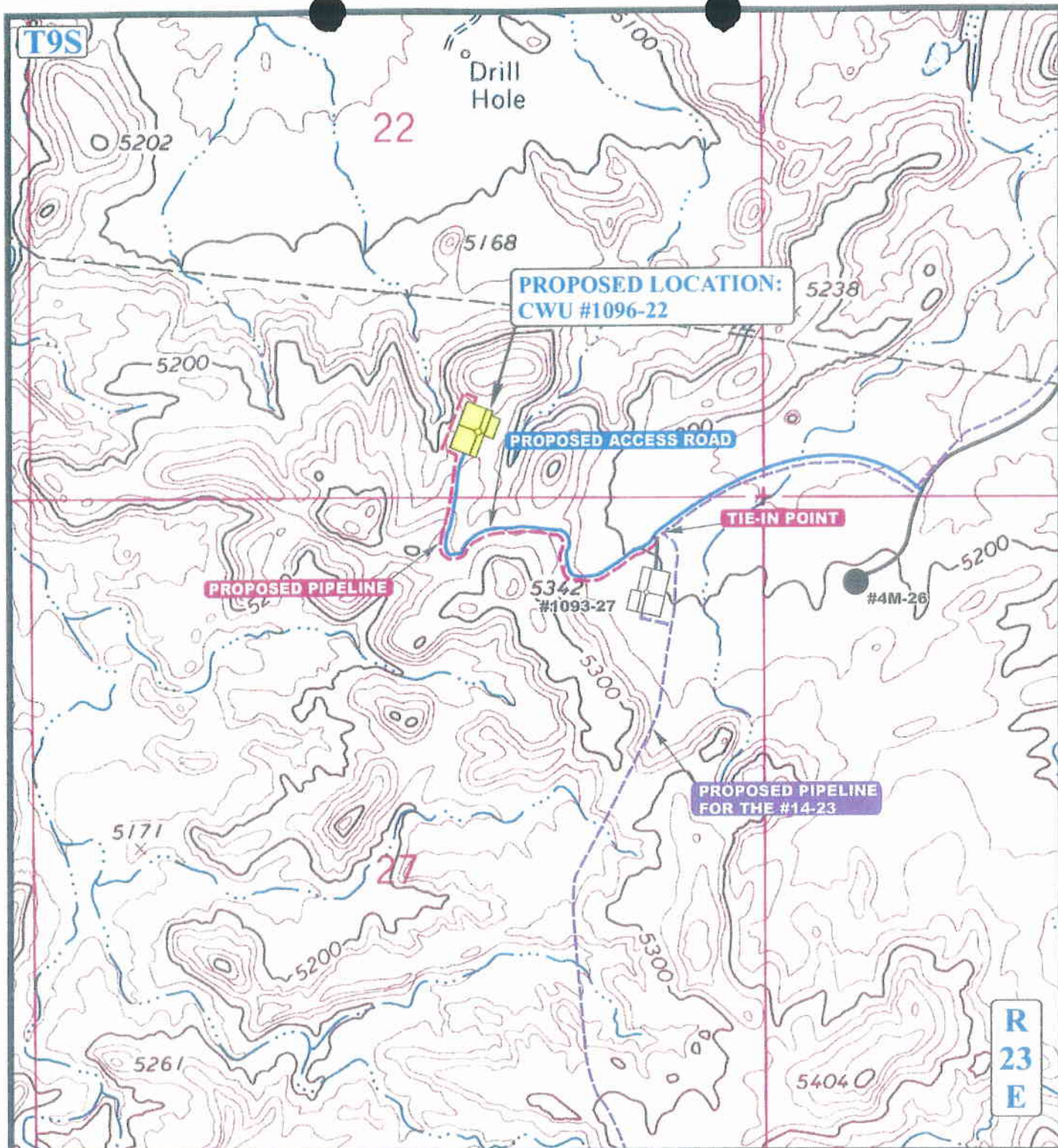
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 15 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3470' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

CWU #1096-22
SECTION 22, T9S, R23E, S.L.B.&M.
471' FSL 2042' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 15 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2006

API NO. ASSIGNED: 43-047-38608

WELL NAME: CWU 1096-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 22 090S 230E

SURFACE: 0471 FSL 2042 FEL

BOTTOM: 0471 FSL 2042 FEL

COUNTY: Uintah

LATITUDE: 40.01554 LONGITUDE: -109.3102

UTM SURF EASTINGS: 644212 NORTHINGS: 4430640

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01301

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

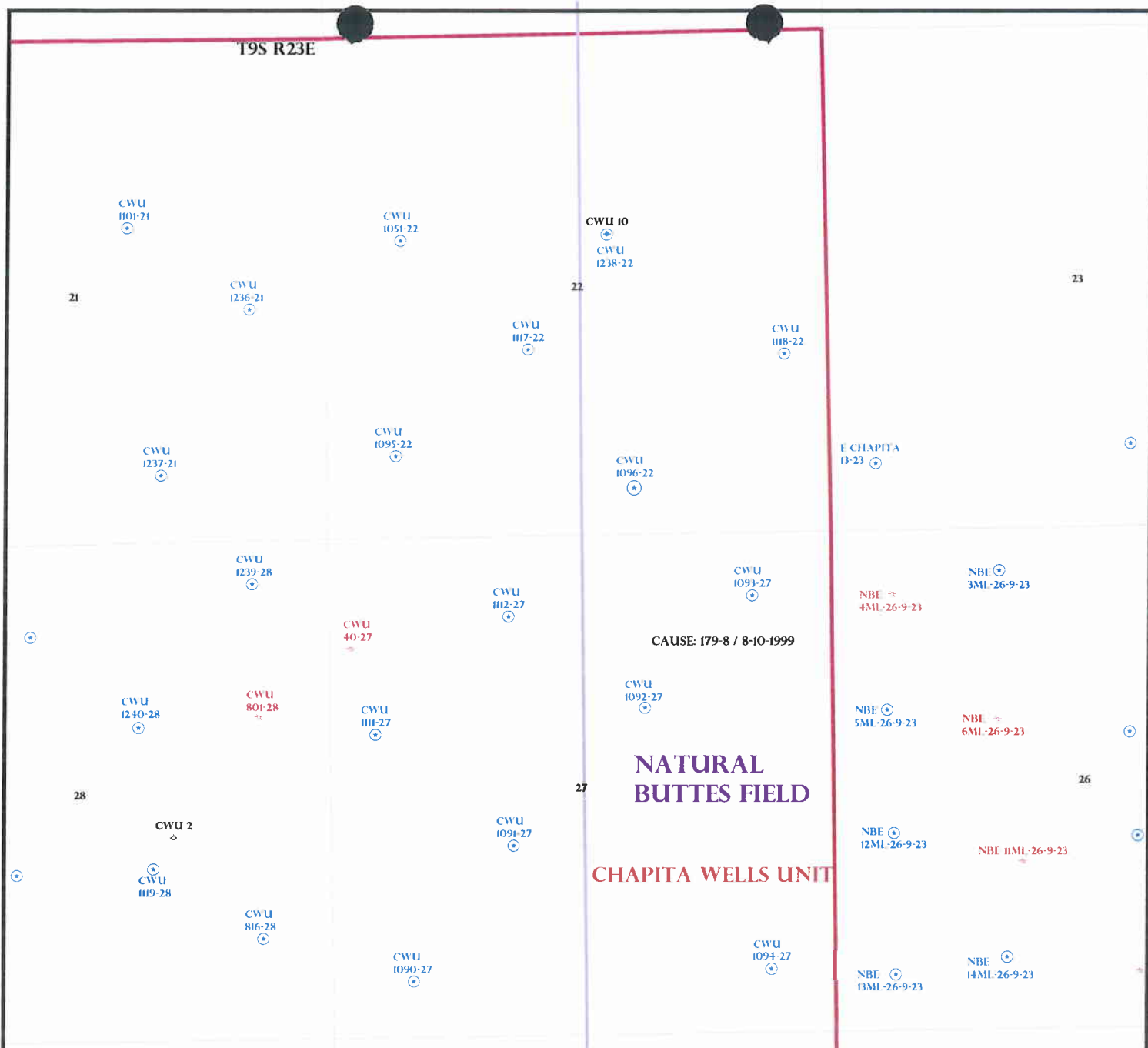
LOCATION AND SITING:

☐ R649-2-3.
Unit: CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends (Initial) Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22,27 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

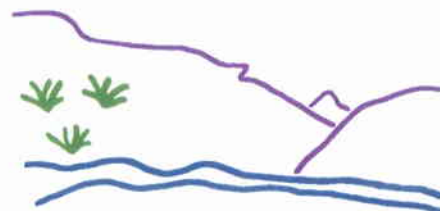
CAUSE: 179-8 / 8-10-1999

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 18-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38599 CWU 1224-11 Sec 11 T09S R22E 0048 FNL 0488 FWL
43-047-38600 CWU 677-6 Sec 06 T09S R23E 2052 FSL 0691 FEL
43-047-38581 CWU 1255-7 Sec 07 T09S R23E 2099 FNL 0528 FEL
43-047-38602 CWU 714-7 Sec 07 T09S R23E 2077 FNL 1922 FWL
43-047-38608 CWU 1096-22 Sec 22 T09S R23E 0471 FSL 2042 FEL
43-047-38603 CWU 1093-27 Sec 27 T09S R23E 0682 FNL 0824 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1096-22 Well, 471' FSL, 2042' FEL, SW SE, Sec. 22,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38608.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1096-22
API Number: 43-047-38608
Lease: U-01301

Location: SW SE Sec. 22 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 471 FSL - 2042 FEL 40.015522 LAT 109.310189 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 22 9S 23E S.L.B. & M

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1096-22

9. API NUMBER:
43-047-38608

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

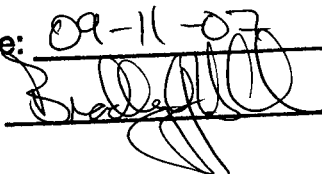
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-11-07
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE 

DATE 9/6/2007

(This space for State use only)

9-13-07
RM

RECEIVED
SEP 11 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38608
Well Name: Chapita Wells Unit 1096-22
Location: 471 FSL - 2042 FEL (SWSE), SECTION 22, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

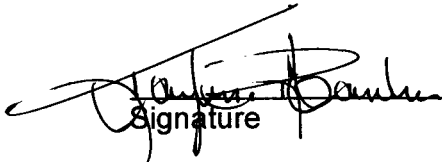
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/6/2006

Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-3
SEP 4 2006

BLM VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-01301

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1096-22

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43 047 381008

3a. Address 1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 471 FSL 2042 FEL (SWSE) 40.015489 LAT 109.310867 LON
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 22, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
58.8 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
471

16. No. of acres in lease
2520

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
4620

19. Proposed Depth
8850

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5233 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Title
SR. REGULATORY ASSISTANT

Name (Printed Typed)
KAYLENE R. GARDNER

Date
09/13/2006

Approved by (Signature)
Title
Assistant Field Manager
Land & Mineral Resources

Name (Printed Typed)
Office
JERRY KENCZKA
VERNAL FIELD OFFICE

Date
3-19-2008

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 24 2008

DIV. OF OIL, GAS & MINING

070M 2732 A

1105

8/16/05



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: SWSE, Sec. 22, T9S, R23E
Well No: CWU 1096-22 Lease No: UTU-01301
API No: 43-047-38608 Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- Add poly swell to the pit prior to lining the pit.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at

a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38608	Chapita Wells Unit 1096-22		SWSE	22	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>PA</i>	99999	<i>16935</i>	6/21/2008		<i>6/30/08</i>		
Comments: Mesaverde well <i>PRRU = mvrds</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JUN 23 2008

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

6/23/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01301
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1096-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R23E SWSE 471FSL 2042FEL 40.01549 N Lat, 109.31087 W Lon		9. API Well No. 43-047-38608
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

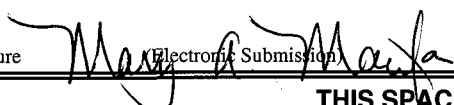
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/21/2008.

RECEIVED
JUN 24 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61053 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 06/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1096-22

9. API Well No.
43-047-38608

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R23E SWSE 471FSL 2042FEL
40.01549 N Lat, 109.31087 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62450 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Aug 25 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-21-2008

Well Name	CWU 1096-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38608	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-02-2008	Class Date	08-20-2008
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	057617
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,845/ 8,845
KB / GL Elev	5,249/ 5,233				
Location	Section 22, T9S, R23E, SWSE, 471 FSL & 2042 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303623	AFE Total	1,801,500	DHC / CWC	880,700/ 920,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-06-2006
10-06-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
471' FSL & 2042' FEL (SW/SE)
SECTION 22, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.015522, LONG 109.310189 (NAD 27)
LAT 40.015489, LONG 109.310867 (NAD 83)

TRUE #31
OBJECTIVE: 8850' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-01301
ELEVATION: 5233' NAT GL, 5233.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5233'), 5249' KB (16')

EOG WI 50%, NRI 43.5%

06-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

06-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

06-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

06-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

06-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT LOST NIGHT. PUSHING.

06-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-23-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION-WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 06/21/08 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/21/08 @ 12:30 PM.

06-24-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06-25-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06-26-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-28-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$44,481	Completion	\$0	Daily Total	\$44,481
Cum Costs: Drilling	\$82,481	Completion	\$0	Well Total	\$82,481
MD	800	TVD	800	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/25/2008. DRILLED 12-1/4" HOLE TO 800' GL. ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE 31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

07-02-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$21,184	Completion	\$0	Daily Total	\$21,184
Cum Costs: Drilling	\$103,665	Completion	\$0	Well Total	\$103,665
MD	800	TVD	800	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU. WESTROC HAD 9 TRUCKS, 2 FORKLIFTS, 1 CRANE. RELEASED CRANE @ 17:00, TRUCKS @ 18:00. DERRICK IN AIR @ 19:00. 5 HANDS, 24 HOURS. RIG 90 % RIGGED UP.
			""DROPPED 1/2" ALLEN WRENCH IN WELL BORE WHILE REMOVING DRIVE BUSHING FOR ROTATING HEAD.""

TRANSFER 7 JTS 4 1/2", 11.6#, N-80, LTC CASING (280.07 TOL) TO CWU 1096-22.

TRANSFER 2000 GALS DIESEL FUEL @ \$4.42/GAL TO CWU 1096-34.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETING – RIG MOVE, OVERHEAD LOADS.

ETA SPUD – 18:00 ON 7-2-08.

07-03-2008		Reported By		PAT CLARK/JIM LOUDERMILK							
Daily Costs: Drilling		\$72,906		Completion		\$0		Daily Total		\$72,906	
Cum Costs: Drilling		\$176,571		Completion		\$0		Well Total		\$176,571	
MD	1,350	TVD	1,350	Progress	550	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 1350'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	RURT.								
14:00	15:00	1.0	NU ON 14" CONDUCTOR. DAY WORK BEGINS ON 7/2/2008 @ 14:00 HRS.								
15:00	20:00	5.0	PU BHA & TRIP IN / TAG CEMENT @ 790'.								
20:00	06:00	10.0	DRILLED 800'-1350'(15-25K WOB / 60 RPM-104MTR / 742 GPM), 55 FPH. VIS 29 WT 8.9.								

CREWS: FULL / NO INCIDENTS REPORTED / HSM: PU BHA & PINCH POINTS. CHECK COM. FUEL: 9374 GAL.
MUD LOGIC UNMANNED UNIT OPERATIONAL ON 7/2/2008 @ 18:00 HRS, 1 DAY.

06:00	06:00	24.0 SPUD 12 1/4" HOLE ON 7/2/2008 @ 20:00 HRS.									
07-04-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$24,857		Completion		\$1,354		Daily Total		\$26,211	
Cum Costs: Drilling		\$201,428		Completion		\$1,354		Well Total		\$202,782	
MD	2,475	TVD	2,475	Progress	1,125	Days	2	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WIPER TRIP											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRILLED 1350'-1615' (15-25K WOB / 60 RPM-104MTR / 742 GPM), 88.3 FPH.								
09:00	09:30	0.5	SERVICE RIG / CHECK COM.								
09:30	16:30	7.0	DRILLED 1615'-1877', (30-40K WOB / 60 RPM-104MTR / 742 GPM), 37.4 FPH. BIRD'S NEST @ 1810', DRLG WITH PARTIAL RETURNS @ 1840'.								
16:30	18:30	2.0	TRIP OUT WITH BIT #1.								
18:30	20:00	1.5	TRIP IN WITH BIT #2 / BRIDGED @ 1636'								
20:00	22:30	2.5	REAM 1636'-1877' (NO RETURNS),								
22:30	04:30	6.0	DRILLED 1877'-2475' / NO RETURNS, (8-12K WOB / 60 RPM-97MTR / 696 GPM), 99.7 FPH. VIS 28 WT 8.4.								
04:30	06:00	1.5	WIPER TRIP 2475'-405'.								

CREWS: FULL / NO INCIDENTS REPORTED / HSM: TRIPPING & PINCH POINTS. FUEL: 7917 GAL. USED 1457 GAL. MUD LOGIC UNMANNED UNIT, 2 DAYS.

07-05-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$104,423		Completion		\$1,354		Daily Total		\$105,777	
Cum Costs: Drilling		\$305,851		Completion		\$2,708		Well Total		\$308,559	
MD	2,480	TVD	2,480	Progress	0	Days	3	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WELD ON CSG HEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT TO RUN 9.625" CASING / LD 8" BHA.
08:30	09:30	1.0	HSM WITH WEATHERFORD TRS & RU.
09:30	12:30	3.0	RAN 58 JTS (2480' NET), OF 9.625", 36#, J55 STC, R3 CASING. LANDED @ 2480', FC @ 2436'.
12:30	13:00	0.5	WASH CASING 10' TO BOTTOM.
13:00	14:00	1.0	HSM WITH SCHLUMBERGER & RU.
14:00	16:00	2.0	TEST LINES TO 3K. PUMP 10 BBL'S OF FRESH WATER SPACER. LEAD: 255 SKS OF G MIXED @ 11 PPG, 3.91 YLD+D020 12.000 % +D079 1.000 % +D112+0.250%+D046 0.200 % +D130 0.125 ILB/SK+D044 5.000 %. TAIL: 235 SKS OF G MIXED @ 15.8 PPG & 1.16 YLD+S001 1.000 % +D130 0.125 LB/SK. DSPL: 182 BBL'S OF FRESH WATER PUMPED @ 4 BPM. NO RETURNS, BUMPED PLUG WITH 1000 PSI OVER FPIP OF 280 PSI, FLOATS HELD BLEED BACK 1.5 BBL'S. NOTIFIED JAKE BIRCHELL WITH THE VERNAL AREA BLM OFFICE , VIA VOICEMAIL, ON 7/3/2008 OF CASING RUN, CEMENT JOB & BOP TEST TO TAKE PLACE ON 7/4/2008. NO BLM REP ON LOCATION TO WITNESS JOB.
16:00	23:00	7.0	PERFORMING TOP OUTS. TOP OUT #1: 100 SKS, 20.5 BBL'S, OF G MIXED @ 15.8 PPG, 1.16 YLD + 3% CACL2. WOC 2 HRS. TOP OUT #2: 106 SKS, 21.7 BBL'S, OF G MIXED @ 15.8 PPG, 1.16 YLD + 3% CACL2. WOC 3 HRS. TOP OUT #3: 67 SKS, 13.8 BBL'S, OF G MIXED @ 15.8 PPG, 1.16 YLD + 2% CACL2. W.O.C. 1 HR. CEMENT TO SURFACE, LET STAND FOR 15 MINUTES WITH NO FALL BACK. FLUSH CONDUCTOR & RD SCHLUMBERGER.
23:00	02:00	3.0	W.O.C. / WELDER.
02:00	06:00	4.0	CUT OFF CONDUCTOR & WELD ON DTO CASING HEAD. CREWS: FULL / NO INCIDENTS REPORTED / HSM: RUN CSG & CMT. FUEL: 7351 GAL, USED 566 GAL. MUD LOGIC UNMANNED UNIT, 3 DAYS.

07-06-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$34,472		Completion		\$1,354		Daily Total		\$35,826	
Cum Costs: Drilling		\$340,324		Completion		\$4,062		Well Total		\$344,386	
MD	3,985	TVD	3,985	Progress	1,505	Days	4	MW	8.7	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 3985'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WELD ON DTO CASING HEAD & TEST TO 1500 PSI / FMC REP TEST SEALS TO 5K.
08:00	10:30	2.5	NU BOP'S.
10:30	14:00	3.5	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. NOTIFIED JAKE BIRCHELL, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 7/4/2008 OF BOP TEST. NO BLM REP TO WITNESS TEST. INSTALLED WEAR BUSHING.
14:00	15:30	1.5	TRIP IN / TAG CEMENT @ 2430'.
15:30	16:30	1.0	SLIP AND CUT DRILLING LINE.
16:30	17:30	1.0	DRILL CEMENT. FLOAT @ 2436' & SHOE @ 2480'
17:30	18:00	0.5	DRILL TO 2485' & PERFORM 10.5 PPG EMW TEST, (230 PSI SPP). FUNCTIONED ANNULAR. WLS 6.5 DEGREES @ 2440'.
18:00	20:00	2.0	DRILL 2485'-2695', (12 WOB / 60 RPM-84MTR / 420 GPM), 105 FPH.
20:00	20:30	0.5	WLS 6.25 DEGREES @ 2620'.

20:30 23:00 2.5 DRILL 2695'-2945', (12 WOB / 60 RPM-84MTR / 420 GPM), 100 FPH.
 23:00 23:30 0.5 WLS 6 DEGREES @ 2870'.
 23:30 04:00 4.5 DRILL 2945'-3700', (18K WOB / 60 RPM-84MTR / 420 GPM), 167FPH.
 04:00 04:30 0.5 WLS 3 DEGREES @ 3625'.
 04:30 06:00 1.5 DRILL 3700'-3985', (18K WOB / 60 RPM-84MTR / 420 GPM), 190 FPH. VIS 28 WT 8.8 PPG.
 CREWS: FULL / NO INCIDENTS REPORTED / HSM: NU & TEST BOPS-PINCH POINT & PRESSURIZED LINES.
 BOTH CREWS HELD BOP DRILLS. FUEL: 7351 GAL, USED 566 GAL.
 MUD LOGIC UNMANNED UNIT, 4 DAYS.

07-07-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$36,899	Completion	\$1,354	Daily Total	\$38,253
Cum Costs: Drilling	\$377,223	Completion	\$5,416	Well Total	\$382,639

MD 7,130 **TVD** 7,130 **Progress** 3,145 **Days** 5 **MW** 8.8 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7130'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 3985'-4735', (18K WOB / 60 RPM-84MTR / 420 GPM), 187.5 FPH.
10:00	10:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS & CHECK COM.
10:30	06:00	19.5	DRILL 4735'-7,130' (18K WOB / 60 RPM-84MTR / 420 GPM), 122.8 FPH. VIS 30 WT 9.2 PPG.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: FORKLIFT OPERATION & MAINTENEC.

FUEL: 5200 GAL, USED 1400 GAL.GAL. MUD LOGIC UNMANNED UNIT, 5 DAYS.

07-08-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$49,951	Completion	\$1,354	Daily Total	\$51,305
Cum Costs: Drilling	\$427,174	Completion	\$6,770	Well Total	\$433,944

MD 8,100 **TVD** 8,100 **Progress** 970 **Days** 6 **MW** 9.4 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIH W/BIT #4 - 8100'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7130'-7785' (18K WOB / 60 RPM-84MTR / 420 GPM), 81.9 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS & CHECK COM.
14:30	22:30	8.0	DRILL 7785'-8100' (18K WOB / 60 RPM-84MTR / 420 GPM), 39.4 FPH.
22:30	23:30	1.0	MIX & PUMP PILL / DROP SURVEY
23:30	03:00	3.5	TRIP OUT. LD REAMERS / FUNCTION BLIND RAMS.
03:00	06:00	3.0	TRIP IN. WITH BIT #4

CREWS: FULL / NO INCIDENTS REPORTED / HSM: PAINTING & PPE.
 FUEL: 4100 GAL, USED 1100 GAL.GAL.
 MUD WEIGHT 10.3# X 33 VIS
 MUD LOGIC UNMANNED UNIT, 6 DAYS.

07-09-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$105,865	Completion	(\$6,772)	Daily Total	\$99,093
Cum Costs: Drilling	\$533,039	Completion	(\$2)	Well Total	\$533,037

MD 8,850 **TVD** 8,850 **Progress** 750 **Days** 7 **MW** 10.4 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REAM 8055'-8100', (PRECAUTIONARY).
06:30	14:00	7.5	DRILL 8100'-8465' (12K WOB / 60 RPM-68MTR / 420 GPM), 48.7 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS & CHECK COM.
14:30	01:30	11.0	DRILL 8465'-8850' TD (12-20K WOB / 60 RPM-68MTR / 420 GPM), 35 FPH. REACHED TD ON 7/9/2008 @ 01:30. NOTIFIED GEORGE ROSS & ERIK KLING, VIA EMAIL.
01:30	02:30	1.0	SHORT TRIP 8850'-7930'.
02:30	03:30	1.0	CBU / HSM WITH WEATHERFORD TRS & RU.
03:30	06:00	2.5	LDDP. VIS 35 WT 11.2. NOTIFIED JAKE BIRCHELL WITH THE VERNAL BLM FIELD OFFICE ON 7/8/2008 @ 09:00 OF CASING RUN & CEMENT JOB TO TAKE PLACE ON 7/9/2008. CREWS: FULL / NO INCIDENTS REPORTED / HSM: LDDP, PINCH POINTS & PPE. FUEL: 2700 GAL, USED 1400 GAL.GAL. MUD LOGIC UNMANNED UNIT, 7 DAYS.

07-10-2008 Reported By JIM LOUDERMILK / PAT CLARK

Daily Costs: Drilling \$67,261 Completion \$146,737 Daily Total \$213,998

Cum Costs: Drilling \$600,301 Completion \$146,735 Well Total \$747,036

MD 8,850 TVD 8,850 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
09:00	15:00	6.0	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8846', 1 JT CSG, FLOAT COLLAR @ 8803', 65 JTS CSG, MARKER JOINT @ 6181', 57 JTS CSG, MJ @ 3881', 96 JTS CSG (219 TOTAL). P/U JT # 220, TAG BOTTOM @ 8850'. L/D JT # 220, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 60,000#. R/D WEATHERFORD TRS.
15:00	16:30	1.5	CIRCULATE AND CONDITION FOR CEMENT.
16:30	19:00	2.5	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 265 SX (107 BBLS, 599 CU/FT) LEAD G CEMENT @ 12 PPG, 2.26 YLD, H2O 12.885 GAL/SK + 6% D020 + 2% D174 + .750% D112 + .2% D046 + .3% D013 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1510 SX (347 BBLS, 1948 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/137 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2452 PSI, BUMPED PLUG TO 3200 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
19:00	21:00	2.0	PACK OFF AND TEST CASING HEAD. ND BOP, CLEAN MUD TANKS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - L/D DP, RUN CSG, CEMENTING. FUEL - 1300 GALS, USED - 1400 GALS. WESTROC TRUCKING TO MOVE RIG AND CAMPS 2 MILES TO CWU 1114-27 @ 07:00. TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (240.26' TOL) TO CWU 1114-27. TRANSFER 2 4.5", HCP110, 11.6#, LTC MARKER JTS (42.88" TOL) TO CWU 1114-27. TRANSFER 1300 GALS DIESEL @ \$4.36/GAL TO CWU 1114-27.
21:00	06:00	9.0	RDRT.

06:00 06:00 24.0 RIG RELEASED @ 21:00 HRS, 7/9/08.
CASING POINT COST \$590,735

07-15-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,130	Daily Total	\$43,130
Cum Costs: Drilling	\$600,301	Completion	\$189,865	Well Total	\$790,166
MD	8,850	TVD	8,850	Progress	0
		Days	9	MW	0.0
		Visc			0.0
Formation :	PBTB : 8803.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 830'. EST CEMENT TOP @ 1260'. RD SCHLUMBERGER.

07-26-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$600,301	Completion	\$191,589	Well Total	\$791,890
MD	8,850	TVD	8,850	Progress	0
		Days	10	MW	0.0
		Visc			0.0
Formation :	PBTB : 8803.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-29-2008 Reported By HOLTE

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$600,301	Completion	\$193,313	Well Total	\$793,614
MD	8,850	TVD	8,850	Progress	0
		Days	11	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTB : 8803.0		Perf : 7471-8573	PKR Depth : 0.0	
Activity at Report Time: FRAC MESAVERDE					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8359-60', 8373-74', 8406-07', 8419-20', 8424-25', 8435-36', 8490-91', 8494-95', 8510-11', 8520-21', AND 8571-73' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5908 GAL DELTA 200 PAD, 33963 GAL DELTA 200 W/108000# 20/40 SAND @ 0.5-5 PPG. MTP 5982 PSIG. MTR 59.2 BPM. ATP 4183 PSIG. ATR 47.3 BPM. ISIP 2725 PSIG. RD HALLIBURTON.

RU CUTTERS. SET CFP @ 8330'. PERFORATED LPR FROM 8067-68', 8099-8100', 8104-05' 8111-12', 8126-27', 8139-40', 8168-69', 8188-89', 8224-25', 8277-78', 8285-86', AND 8296-97' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2908 GAL DELTA 200 PAD, 34767 GAL DELTA 200 W/113000# 20/40 SAND @ 0.5-5 PPG. MTP 5417 PSIG. MTR 52.7 BPM. ATP 3989 PSIG. ATR 46.8 BPM. ISIP 2790 PSIG. RD HALLIBURTON.

RUWL. SET CFP @ 8045'. PERFORATED MPR FROM 7767-68', 7776-77', 7803-04', 7830-31', 7857-58', 7861-62', 7877-78', 7951-52', 7985-86', 7993-94', 8009-10', AND 8022-23' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7668 GAL DELTA 200 PAD, 35790 GAL DELTA 200 W/80000# 20/40 SAND @ 0.5-3.5 PPG. MTP 6390 PSIG. MTR 45.6 BPM. ATP 5701 PSIG. ATR 27.6 BPM. ISIP 3085 PSIG. RD HALLIBURTON.

RU CUTTERS. SET CFP @ 7725'. PERFORATE MPR FROM 7535-36', 7544-45', 7558-59', 7574-75', 7605-06', 7622-23', 7631-32', 7642-43', 7664-65', 7686-87', 7697-98', AND 7705-06' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2126 GAL DELTA 200 PAD, 52415 GAL DELTA 200 W/177000# 20/40 SAND @ 0.5-5 PPG. MTP 5470 PSIG. MTR 54.5 BPM. ATP 3390 PSIG. ATR 47.8 BPM. ISIP 1870 PSIG. RD HALLIBURTON.

RU CUTTERS. SET CFP @ 7490'. PERFORATE MPR FROM 7314-15', 7336-37', 7355-56', 7368-69', 7380-81', 7402-03', 7415-16', 7425-26', 7457-58', AND 7471-74' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5153 GAL DELTA 200 PAD, 57238 GAL DELTA 200 W/197000# 20/40 SAND @ 0.5-5 PPG. MTP 5490 PSIG. MTR 51.7 BPM. ATP 3357 PSIG. ATR 48.6 BPM. ISIP 2074 PSIG. RD HALLIBURTON.

07-30-2008		Reported By		HOLTE							
Daily Costs: Drilling		\$0		Completion	\$265,943	Daily Total	\$265,943				
Cum Costs: Drilling		\$600,301		Completion	\$459,256	Well Total	\$1,059,557				
MD	8,850	TVD	8,850	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8803.0			Perf : 6606'-8573'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RUWL. SET CFP @ 7270'. PERFORATED UPR FROM 7052-53', 7059-60', 7100-01', 7106-07', 7129-30', 7154-55', 7176-77', 7184-85', 7193-94', 7203-04', 7248-49' AND 7253-54' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2123 GAL DELTA 200 PAD, 38431 GAL DELTA 200 W/130000# 20/40 SAND @ 0.5-5 PPG. MTP 4711 PSIG. MTR 52.3 BPM. ATP 3421 PSIG. ATR 48.5 BPM. ISIP 2100 PSIG. RD HALLIBURTON.								
RUWL. SET CFP @ 7000'. PERFORATED UPR FROM 6820-21', 6825-26', 6862-63', 6892-94', 6905-06', 6967-69', 6975-77' AND 6985-87' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2119 GAL DELTA 200 PAD, 33294 GAL DELTA 200 W/108000# 20/40 SAND @ 0.5-5 PPG. MTP 5067 PSIG. MTR 52.3 BPM. ATP 3595 PSIG. ATR 48.2 BPM. ISIP 2200 PSIG. RD HALLIBURTON.											
RUWL. SET CFP @ 6775'. PERFORATED UPR FROM 6606-08', 6614-16', 6621-22', 6648-49', 6724-26', 6734-36' AND 6745-47' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2113 GAL DELTA 200 PAD, 36710 GAL DELTA 200 W/130000# 20/40 SAND @ 0.5-5 PPG. MTP 4312 PSIG. MTR 51.4 BPM. ATP 2991 PSIG. ATR 46.5 BPM. ISIP 2055 PSIG. RD HALLIBURTON.											
RUWL. SET 6K CBP @ 6200'. MIRUSU. ND TREE. NU BOP. RIH W/BIT AND PUMP OFF SUB TO 6200'. RU TO DRILL PLUGS. SDFN.											

07-31-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$19,936		Daily Total		\$19,936	
Cum Costs: Drilling		\$600,301		Completion		\$479,192		Well Total		\$1,079,493	
MD		8,850		TVD		8,850		Progress		0	
Days		12		MW		0.0		Visc		0.0	
Formation : MESAVERDE				PBTD : 8803.0				Perf : 7471-8573			
PKR Depth : 0.0											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6200', 6775', 7000', 7270', 7490', 7725', 8045' & 8330'. RIH. CLEANED OUT TO 8674'. LANDED TUBING @ 7277' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 16 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1500 PSIG. 42 BFPH. RECOVERED 764 BLW. 8336 BLWTR.											

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.86'
 XN NIPPLE 1.30'
 227 JTS 2-3/8" 4.7# N-80 TBG 7226.94'
 BELOW KB 16.00'
 LANDED @ 7277.01' KB

08-01-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765
 Cum Costs: Drilling \$600,301 Completion \$481,957 Well Total \$1,082,258
 MD 8,850 TVD 8,850 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8803.0 Perf : 7471-8573 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1300 PSIG. 60 BFPH. RECOVERED 1604 BLW. 6732 BLWTR.

08-02-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765
 Cum Costs: Drilling \$600,301 Completion \$484,722 Well Total \$1,085,023
 MD 8,850 TVD 8,850 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8803.0 Perf : 7471-8573 PKR Depth : 0.0
 Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 1100 PSIG. CP 1125 PSIG. 48 FPH. RECOVERED 1242 BLW. 5490 BLWTR.

08-03-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765
 Cum Costs: Drilling \$600,301 Completion \$487,487 Well Total \$1,087,788
 MD 8,850 TVD 8,850 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8803.0 Perf : 7471-8573 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1200 PSIG. 40 BFPH. RECOVERED 1038 BLW. 4452 BLWTR.

08-04-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765
 Cum Costs: Drilling \$600,301 Completion \$490,252 Well Total \$1,090,553
 MD 8,850 TVD 8,850 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8803.0 Perf : 7471-8573 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1600 PSIG. 34 BFPH. RECOVERED 892 BLW. 3560 BLWTR.

08-05-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$600,301	Completion	\$493,017	Well Total	\$1,093,318
MD	8,850	TVD	8,850	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8803.0	Perf : 7471-8573	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1900 PSIG. 28 FPH. RECOVERED 764 BLW. 2796 BLWTR.

08-06-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,705	Daily Total	\$5,705
Cum Costs: Drilling	\$600,301	Completion	\$498,722	Well Total	\$1,099,023
MD	8,850	TVD	8,850	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8803.0	Perf : 7471-8573	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 26 BFPH. RECOVERED 686 BLW. 2110 BLWTR.

08-07-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,154	Daily Total	\$5,154
Cum Costs: Drilling	\$600,301	Completion	\$503,876	Well Total	\$1,104,177
MD	8,850	TVD	8,850	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8803.0	Perf : 7471-8573	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 20 BFPH. RECOVERED 606 BLW. 1504 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 8/6/08

08-20-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$600,301	Completion	\$503,876	Well Total	\$1,104,177
MD	8,850	TVD	8,850	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8803.0	Perf : 7471-8573	PKR Depth : 0.0		

Activity at Report Time: 1ST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	1ST GAS SALES - OPENING PRESSURE: TP 1850 PSIG & CP 2600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS. 8/19/08. FLOWED 481 MCFD RATE ON 12/64" CHOKE. STATIC 314. QGM METER #7839. FIRST CONDENSATE SALES 08/09/08.
06:00		18.0	

08-21-2008 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$600,301	Completion	\$503,876	Well Total	\$1,104,177
MD	8,850	TVD	8,850	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8803.0	Perf : 7471-8573	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 511 MCF, 18 BC & 190 BW IN 24 HRS ON 12/64" CHOKE, TP 1700 PSIG, CP 2450 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU01301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1096-229. API Well No.
43-047-3860810. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R23E SWSE 471FSL 2042FEL
40.01549 N Lat, 109.31087 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection

- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☒
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☐
- Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

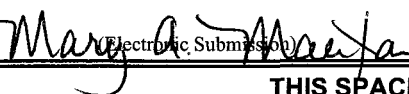
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66924 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
FEB 09 2009**DIV. OF OIL, GAS & MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

July 7, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 8th Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 8th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 8th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,517.30 acres and is based upon the completion of Well No. 1096-22, API No. 43-047-38608, located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 13, Lease No. UTU01301 as a well capable of producing unitized substances in paying quantities.

TO 13650 from 16935

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 8th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

RECEIVED

JUL 13 2009

Enclosure

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38067	CHAPITA WELLS UNIT 1238-22		SWNE	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	16961	13650	6/16/2008		7/1/2008		
Comments: MESAVERDE — 7/30/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38608	CHAPITA WELLS UNIT 1096-22		SWSE	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	16935	13650	6/21/2008		8/1/2008		
Comments: MESAVERDE — 7/30/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38862	CHAPITA WELLS UNIT 722-32		NESE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	16862	15871	5/12/2008		8/1/2008		
Comments: WASATCH — 7/30/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/30/2009

Title

Date

RECEIVED

JUL 30 2009

DIV. OF OIL, GAS & MINING